

logged 8/11/15

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-3A

Rev. 1/1/83
483-024
DBC0697

Type or print only

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) ConocoPhillips Company P.O. Box 2197, Suite 3WL15008 Houston, TX 77252-2197				3. RRC District No. 3		4. County of Well Site Galveston	
				5. API No. 42-167-01817		6. Drilling Permit No. *	
2. RRC Operator Number 172232				8. Oil Lease No. or Gas Well ID No. HOUSTON TX		9. Well No. 6	
10. Field Name (Exactly as shown on RRC records) League City				11. Lease Name Stewart Title & Guaranty			
12. Location • Section No. Lot 7 Block No. N Survey S. Austin No. _____ Abstract No. A-3 • Distance (in miles) and direction from a nearby town in this county (name the town). 3							
13. Type of well 1 - oil 3 - disposal 5 - other (specify) _____ 2 - gas 4 - injection Enter appropriate no. in box 3				14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 9311	
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 1050 feet and in deeper strata from 300 to 1050 feet; and from _____ to _____ feet							
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____							
18. Casing record (list all casing in well)							
Size (inches)	Depth (feet)	Cement (sacks)	Drilled hole size (inches)	Top of cement (feet)	Top of cement determined by: Temper. Survey Calculated Cement bond log		Anticipated casing recovery (feet)
10 3/4 set @	2505 w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. Has notice of intent to plug been filed previously for this well? <input checked="" type="checkbox"/> Yes 09/22/1941 <input type="checkbox"/> No mo. day yr.							
21. Record of perforated intervals or open hole					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)		
Perforations	Open	Plugged	Plugging method		No. of sacks	Depth in feet (top & bottom)	
2108 - 2110	<input type="checkbox"/>	<input checked="" type="checkbox"/>	sqzd.		1. CIBP	- 2090	
2126 - 2183	<input checked="" type="checkbox"/>	<input type="checkbox"/>			2. 13	2070 - 2090	
-	<input type="checkbox"/>	<input type="checkbox"/>			3. 73	1000 - 1110 TAG	
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>			4. 66	250 - 350	
2505 - 9311	<input type="checkbox"/>	<input checked="" type="checkbox"/>	cmt ret @ 2481'		5. 20	5 - 35	
22. Name and address of cementing company or contractor					23. Anticipated plugging date for this well is: 08/31/2015 mo. day yr.		
Richard Noble				Regulatory Lead GCBU			
Typed or printed name of operator's representative (832) 486-2282				Title of person Richard Noble			
Telephone: Area Code Number				Signature Richard Noble			

RRC District Office Action
 Expiration date **8/11/2016** **Audrey Kuldberg** **8/11/2015**
 mo. day year District Director Date

*unable to find API# in MF due to age of well. Okay-OK

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Form GW-2

Date March 4, 2015

GAU File No.: 3140

API Number 16701817

RRC Lease No. 000000

Attention: MONTY MCCARVER

SC_598911_16701817_000000_3140.pdf

NABORS COMPLETION & PROD SERV
515 W GREENS RD
7-230
HOUSTON TX 77067

--Measured--

9250 ft FEL

770 ft FSL

MRL: SURVEY

Digital Map Location:

X-coord/Long 95.11198

Y-coord/Lat 29.47071

Datum 83

Zone

P-5# 598911

County GALVESTON

Lease & Well No. STUART TITLE #6

Purpose P&A

Location SUR-AUSTIN S, A-3, --[TD=9371], [RRC 3],

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

Usable-quality water occurs from the land surface to a depth of 1050 feet. Moreover, the CHICOT, which is estimated to occur from 300 feet to 1050 feet, contains water of superior quality which must be isolated from water in overlying and underlying beds.

RECEIVED
RRC OF TEXAS

AUG 11 2015

O&G DIVISION
HOUSTON TX

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,

Mark R. Vining

Digitally signed by Mark R. Vining
DN: cn=US, st=TEXAS, o=Railroad Commission of Texas,
c=Mark R. Vining,
email=mark.vining@rrc.state.tx.us
Date: 2015.03.04 15:05:13 -06'00'

Mark R. Vining, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by Mark R. Vining on 3/4/2015
Note: Alteration of this electronic document will invalidate the digital signature.

Form GW-2
Rev. 02/2014

P.O. Box 12967 Austin, Texas 78711-2967 512-463-2741 Internet address: www.rrc.state.tx.us